Geothermal
Resource
Technologies, Inc.

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FORMATION THERMAL CONDUCTIVITY TEST AND DATA ANALYSIS

Analysis for

Tennessee Valley Authority
P.O. Box 1010, CSC 1A
Muscle Shoals, Alabama 35662-1010
(256) 386-2713 • Fax: (256) 386-3529

Test location

Covington Electrical System
Covington, TN

December 18, 2000

Test Performed by

Geothermal Resource Technologies, Inc.

Executive Summary

A formation thermal conductivity test was performed at the site of the Covington Electrical System in Covington, Tennessee. The test unit was attached to the vertical bore on the afternoon of Thursday, December 7, 2000. The test bore used in this analysis is located at approximately 35° 32' 52" N (latitude) and 089° 38' 29" W (longitude). The collected data was analyzed by Geothermal Resource Technologies, Inc. under the supervision of Charles Remund, Ph.D., Director of Engineering.

This report provides a general overview of the test and procedures that were used to perform the thermal conductivity test along with a plot of the data in real time and in a form used to calculate the formation thermal conductivity. The following average formation thermal conductivity was found from the data analysis.

⇒ Formation Thermal Conductivity = 1.22 Btu/hr-ft-°F

Test Procedure

The procedure for the formation thermal conductivity test is as follows:

1. Connect the u-bend ground heat exchanger pipe to the portable FTC unit.
2. Connect the data acquisition unit to the wiring harness in the FTC unit.
3. Connect the FTC unit to 240 volt power supply (collected data indicated the average voltage throughout the tests was 224.5 volts).
4. Fill and purge air from the FTC unit.
5. Insulate the exposed u-bend pipes (leading from the well bore surface to the FTC unit).
6. Simultaneously turn on the heating elements and initiate the data acquisition device.
7. Routinely monitor that the power supply remains connected and the water level of the fluid reservoir within the FTC unit stays at an acceptable level.
8. After the test is completed, turn off heating elements, the circulation pump, and the data acquisition device.

Data Analysis

Geothermal Resource Technologies, Inc. uses the "line source" method of data analysis. The line source equation used is not valid for early test times. Also, the line source method assumes an infinitely thin line source of heat in a continuous medium. If a u-bend grouted in a borehole is used to inject heat into the ground at a constant rate in order to determine the average formation thermal conductivity, the test must be run long enough to allow the finite dimensions of the u-bend pipes and the grout to become insignificant. Experience has shown that the amount of time required to allow early test time error and finite borehole dimension effects to become insignificant is approximately ten hours.

In order to analyze real data from a formation thermal conductivity test, the average temperature of the water entering and exiting the u-bend heat exchanger is plotted versus the natural log of time. Using the Method of Least Squares, the linear equation coefficients are then calculated that produce a line that fits the data. This procedure is normally repeated for various time intervals to ensure that variations in the power or other effects are not producing erroneous results.

Through the analysis process, the collected raw data is converted to spreadsheet format (Microsoft Excel®) for final analysis. A copy of this data can be obtained either in a hard copy or electronic copy format at any time. If desired, please contact Geothermal Resource Technologies, Inc. and provide a ship-to address or e-mail address at one of the following:

Phone: (972) 390-1537
Fax: (972) 390-1851
E-mail: askouby@grti.com

Formation Thermal Conductivity Test Report

Date ..... December 7 – 9, 2000
Location ..... Covington, TN

Borehole Data

Undisturbed Soil Temperature ..... 60° F
Borehole Depth ..... 255 ft.
Borehole Diameter ..... NA

Drill Log .....

Red Clay	0 – 15'
Red Clay	15 – 30'
Red Clay	30 – 45'
W. Clay	45 – 60'
W. Clay	60 – 75'
W. Clay	75 – 90'
W. Clay	90 – 105'
W. Clay	105 – 120'
Sand	120 – 135'
Sand	135 – 150'
W. Sand	150 – 165'
Clay	165 – 180'
Clay	180 – 195'
Clay	195 – 210'
Clay	210 – 255'

U-bend Size ..... 1 in. HDPE
U-Bend Length ..... 424 ft.
Grout Type ..... NA
Grouted Portion ..... NA
Grout Solids ..... NA

Test Data

Test Duration ..... 40.08 hrs.
Average Power ..... 3,760 W
Calculated Circulator Flow Rate ..... 6.1 gpm
Total Heat Input Rate ..... 12,832 Btu/hr

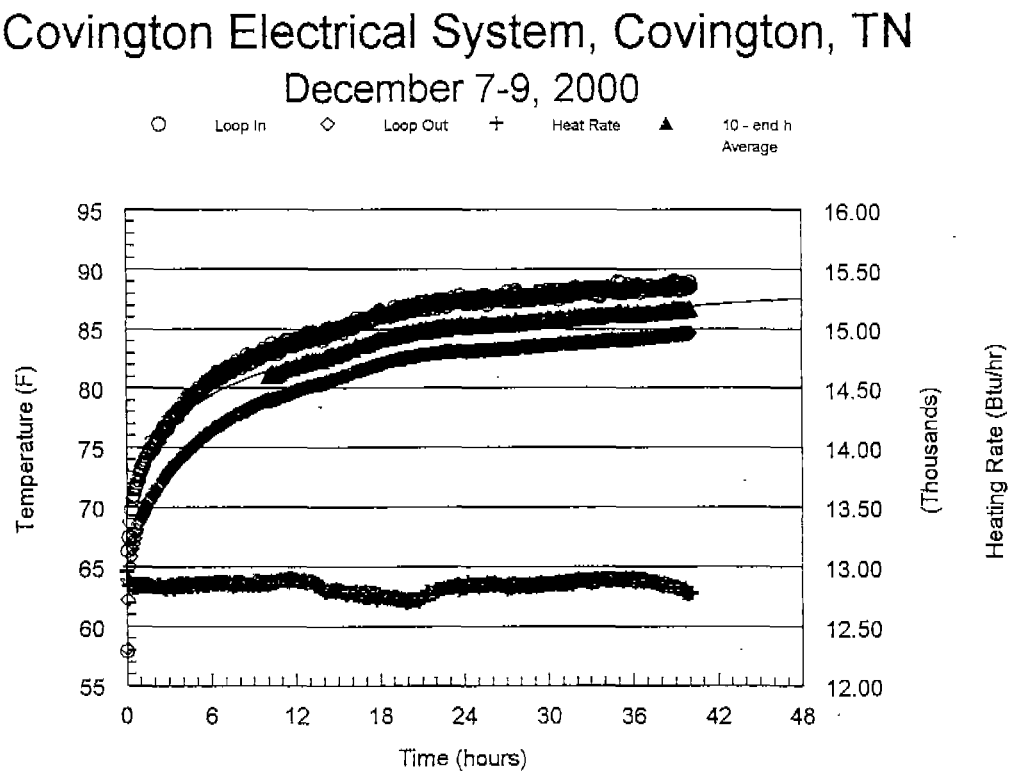

Figure 1: Temperature versus Time Data

Line Source Data Analysis

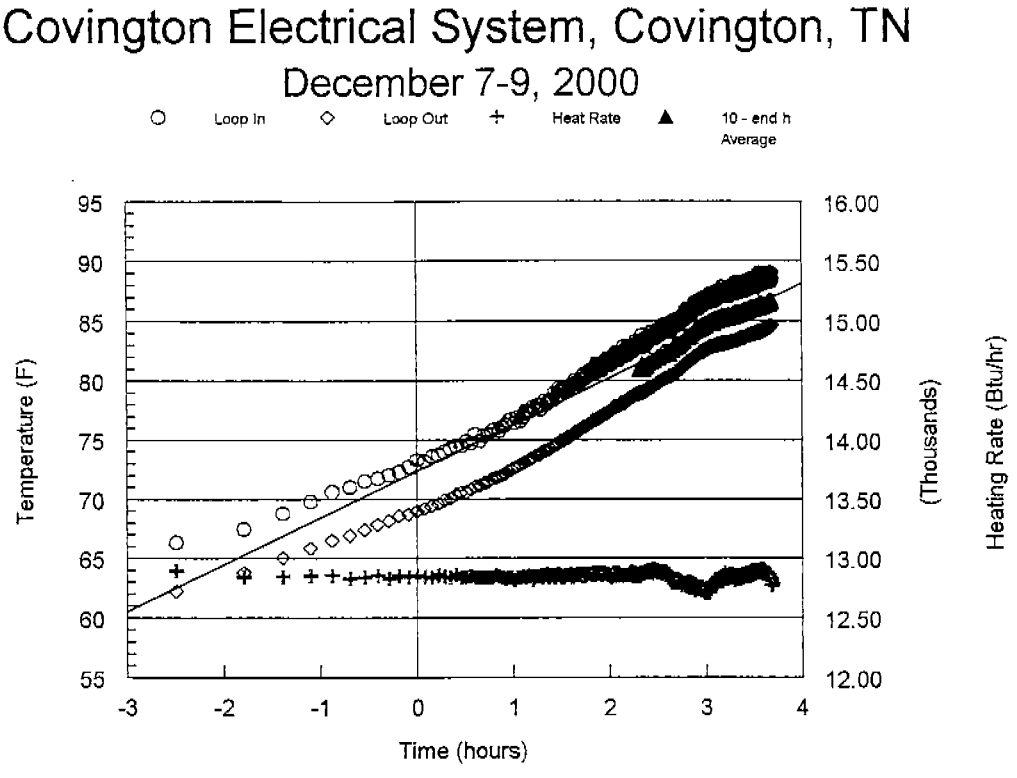

Figure 2: Temperature versus Natural Log of Time

Time Period	Slope: a_1	Average Heat Input (Btu/hr-ft)	Thermal Conductivity (Btu/hr-ft-°F)
10 – 40.08 hrs	3.94	60.53	1.22

The temperature versus time data was analyzed using the line source analysis for the time period shown above. An average linear curve fit was applied to the data between 10 and 40.08 hours. The slope of the curve (a_1) was found to be 3.94. The resulting thermal conductivity was found to be 1.22 Btu/hr-ft-°F.